



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2011-12/DGM(SO)/EAC/02/03 ISSUE DATE 20.05.11
DUE DATE 28.05.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 11.04.2011 to 17.04.2011. (Week No.03/F.Y. 2011-12) with revised UI accounts for the weeks 07 & 49 /FY 10-11

Sir,

Please find herewith with the Statement of UI charges for the Week-03/FY-2011-12 covering the period 11.04.2011 to 17.04.2011 . with the revised UI accounts for the weeks 07 & 49 of FY10-11. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10 & DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

UI Account for the weeks 07 & 49 /FY 2010-11 is required to be revised due to an inadvertent error in drawing out the UI of BTPS Station during the above weeks, the same was brought in notice by BTPS. The said revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.

The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL within 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/-



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 11.04.2011 to 17.04.2011(week No. 03/ FY 11-12)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
11.04.2011 to 17.04.2011(Week 03/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
11	51.668183	42.383190	-9.284993	-445.97388	-386.42635	31.81374	0.00000	-414.16014
12	49.300885	40.411896	-8.888989	-467.73201	-378.32618	56.88771	0.00000	-410.84430
13	55.067953	40.836539	-14.231414	-492.31738	-442.42318	15.35070	0.00000	-476.96668
14	52.287890	39.790372	-12.497518	-483.91491	-438.69845	14.25764	0.00000	-469.65727
15	48.742313	45.077978	-3.664335	-99.60713	-93.38517	0.50796	1.10969	-97.98948
16	54.674197	41.465609	-13.208588	-479.04982	-437.56409	24.09793	0.00000	-454.95189
17	48.367479	39.283154	-9.084325	-228.85814	-221.43982	1.48484	0.00000	-227.37330
	360.108900	289.248738	-70.860162	-2697.45327	-2398.26324	144.40052	1.10969	-2551.94306

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 11.04.2011 to 17.04.2011(week No. 03/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	3.42611	0.00000	-0.17950	-3.60561	-3.32036	0.39776	0.00000	-3.20785
2	RPH	0.00000	10.38456	-58.73043	-48.34587	-79.04835	-1.52862	0.11203	-49.76246
3	G.T.STN.	0.00000	20.73798	-33.25880	-12.52081	-63.74313	0.00000	0.37679	-12.14402
	IPGCL	3.42611	31.12254	-92.16873	-64.47230	-146.11185	-1.13087	0.48883	-65.11434
4	PRAGATI GT	38.00950	0.00000	-1.65472	-39.66422	-42.15165	0.00000	0.00162	-39.66259
5	BAWANA	36.29818	0.00000	0.00000	-36.29818	-36.29818	0.00000	0.00000	-36.29818
	PPCL	74.30767	0.00000	-1.65472	-75.96239	-78.44982	0.00000	0.00162	-75.96077
6	BTPS	111.26309	0.00000	-6.05754	-117.32063	-101.40475	21.01426	0.00387	-96.30249
7	BYPL	431.92500	0.00000	-18.11555	-450.04055	-445.84283	20.05067	0.23820	-429.75169
8	BRPL	378.08611	0.00000	-24.02874	-402.11484	-410.66399	6.12497	2.61850	-393.37137
9	NDPL	1003.62428	0.00000	-47.13023	-1050.75450	-1000.89164	83.56863	0.59088	-966.59499
10	NDMC	275.03003	0.00000	-13.27717	-288.30720	-272.66177	24.76331	0.00000	-263.54389
11	MES	97.84043	0.00000	-5.13022	-102.97065	-95.91641	10.33201	0.00000	-92.63864
	TOTAL	2375.50273	31.12254	-207.56287	-2551.94306	-2551.94306	164.72298	3.94190	-2383.27819

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 11.04.2011 to 17.04.2011(week No. 03/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.20785	0.00000	-3.20785
2	RPH	49.76246	0.00000	-49.76246
3	G.T.STN.	12.14402	0.00000	-12.14402
	IPGCL	65.11434	0.00000	-65.11434
4	PRAGATI GT	39.66259	0.00000	-39.66259
5	Bawana	36.29818	0.00000	-36.29818
	PPCL	75.96077	0.00000	-75.96077
6	BTPS	96.30249	0.00000	-96.30249
7	BYPL	429.75169	0.00000	-429.75169
8	BRPL	393.37137	0.00000	-393.37137
9	NDPL	966.59499	0.00000	-966.59499
10	NDMC	263.54389	0.00000	-263.54389
11	MES	92.63864	0.00000	-92.63864
12	Regional UI NRPC	0.00000	2551.94306	2551.94306
13	Pool balance due to additional UI	3.94190	0.00000	-3.94190
14	Pool balance due to capping of Generator & U/D Discom	164.72298	0.00000	-164.72298
	TOTAL	2551.94306	2551.94306	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 11.04.2011 to 17.04.2011(week No. 03/ FY 11-12)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEKS 07 & 49/FY10-11

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 07 & 49 FY 10-11	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-3.20785	-0.01418	-3.22203
2	RPH	-49.76246	0.55278	-49.20968
3	G.T.STN.	-12.14402	0.04482	-12.09920
	IPGCL	-65.11434	0.58342	-64.53092
4	PRAGATI GT	-39.66259	-1.45964	-41.12223
5	Bawana	-36.29818	0.00000	-36.29818
	PPCL	-75.96077	-1.45964	-77.42041
6	BTPS	-96.30249	42.56138	-53.74111
7	BYPL	-429.75169	-20.52312	-450.27481
8	BRPL	-393.37137	-12.20645	-405.57783
9	NDPL	-966.59499	-13.15245	-979.74744
10	NDMC	-263.54389	1.35174	-262.19215
11	MES	-92.63864	13.41571	-79.22293
12	Regional UI NRPC	2551.94306	0.00000	2551.94306
13	Pool balance due to additional UI	-3.94190	0.57203	-3.36986
14	Pool balance due to capping of Generator & U/D Discom	-164.72298	-11.14263	-175.86560
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 11.04.2011 to 17.04.2011(week No. 03/ FY 11-12)

Avg Trans. Loss in the STU during the period of A/c	1.38
(i) Actual drawal from the grid in MUs	289.248738
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	18.332587
(b) GT	12.122708
(c) Pargati	43.416024
(d) BTPS	89.448876
(e) Bawana	1.116764
Total	164.436959
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	453.685697
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	126.380827
(b) BRPL	186.425989
(c) BYPL	108.915789
(d) NDMC	22.196723
(e) MES	3.416692
(f) IP	0.072952
Total	447.408972
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.276725
(vi) Trans. Loss((v)*100/(iii)) in %	1.38

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
11.04.2011	59-63	GT	Due to Tripping 160 Mva Tx at GT causing the tranmission constrian at GT
17.04.2011	71-83	BTPS	Due to Tripping of 220 kV Ballabgarh & Alwar ckts causing the transmission constrain at BTPS.

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 11.04.2011 to 17.04.2011(week No. 03/ FY 11-12)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	22.609623	17.851666	-4.757957	-183.547876	-220.65686	29.04798	0.00000	-191.60888
12-Apr-11	20.370981	17.775139	-2.595842	-107.656758	-136.94997	26.43186	0.06302	-110.45509
13-Apr-11	22.791322	17.940267	-4.851055	-152.025151	-167.53490	6.09841	0.00000	-161.43649
14-Apr-11	24.287834	18.418435	-5.869399	-203.563771	-224.89549	8.70209	0.00000	-216.19341
15-Apr-11	21.377786	19.412038	-1.965748	-50.766165	-60.23375	1.77706	0.41265	-58.04404
16-Apr-11	22.768001	17.998830	-4.769171	-154.952098	-169.71416	11.03099	0.11521	-158.56795
17-Apr-11	19.686179	16.984452	-2.701727	-67.543826	-70.76938	0.48024	0.00000	-70.28914
Total	153.891725	126.380827	-27.510898	-920.055645	-1050.75450	83.56863	0.59088	-966.59499

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	26.935930	26.108110	-0.827820	-34.23386	-36.06004	0.50883	0.42091	-35.13030
12-Apr-11	26.835554	25.785263	-1.050291	-45.93635	-47.02480	0.10595	0.26872	-46.65014
13-Apr-11	28.927526	26.715521	-2.212005	-67.45947	-71.58404	0.10331	0.20164	-71.27909
14-Apr-11	28.631934	26.616054	-2.015880	-69.63898	-73.88598	0.09772	0.00000	-73.78826
15-Apr-11	28.294236	28.314811	0.020575	11.45887	2.59292	0.00000	1.36814	3.96106
16-Apr-11	31.250163	27.610586	-3.639577	-119.44696	-127.37886	5.13155	0.35910	-121.88821
17-Apr-11	27.277256	25.275644	-2.001612	-46.70438	-48.77405	0.17761	0.00000	-48.59644
Total	198.152599	186.425989	-11.726610	-371.961139	-402.11484	6.12497	2.61850	-393.37137

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	16.513302	14.928783	-1.584519	-68.30808	-74.72594	3.68799	0.00000	-71.03795
12-Apr-11	16.402932	14.611256	-1.791676	-77.75111	-87.82014	8.23418	0.00000	-79.58597
13-Apr-11	18.706069	15.601591	-3.104478	-93.39560	-103.04491	3.86072	0.00000	-99.18419
14-Apr-11	17.102850	15.627545	-1.475305	-52.09408	-56.92482	1.63397	0.04662	-55.24423
15-Apr-11	16.946144	16.706373	-0.239771	-4.58867	-5.34286	0.07202	0.19158	-5.07926
16-Apr-11	17.536299	16.114255	-1.422044	-47.75013	-50.95418	2.08385	0.00000	-48.87033
17-Apr-11	18.089355	15.325986	-2.763369	-67.98667	-71.22770	0.47794	0.00000	-70.74976
	121.296951	108.915789	-12.381162	-411.874335	-450.04055	20.05067	0.23820	-429.75169

DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 11.04.2011 to 17.04.2011(week No. 03/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	4.043481	3.325592	-0.717889	-31.58071	-40.14046	7.09334	0.00000	-33.04711
12-Apr-11	3.822358	2.805648	-1.016710	-40.74055	-46.74237	5.02522	0.00000	-41.71716
13-Apr-11	5.091625	3.564169	-1.527456	-47.35373	-53.88769	3.50680	0.00000	-50.38089
14-Apr-11	4.579795	2.978492	-1.601303	-55.76550	-63.11434	3.80448	0.00000	-59.30986
15-Apr-11	4.372937	3.770616	-0.602321	-17.78910	-21.65271	1.09904	0.00000	-20.55367
16-Apr-11	4.534502	3.002489	-1.532013	-50.32186	-55.74305	4.19572	0.00000	-51.54733
17-Apr-11	2.988372	2.749717	-0.238655	-6.71529	-7.02657	0.03871	0.00000	-6.98787
Total	29.433070	22.196723	-7.236347	-250.266728	-288.30720	24.76331	0.00000	-263.54389

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	0.852442	0.514699	-0.337743	-13.24386	-16.69703	2.84320	0.00000	-13.85383
12-Apr-11	0.879242	0.443367	-0.435875	-16.83931	-20.13742	2.87737	0.00000	-17.26005
13-Apr-11	0.872572	0.519367	-0.353205	-10.75757	-12.23295	0.78819	0.00000	-11.44476
14-Apr-11	0.925683	0.450595	-0.475088	-16.28374	-18.63052	1.30052	0.00000	-17.32999
15-Apr-11	0.922540	0.538283	-0.384257	-11.15970	-14.06983	1.11372	0.00000	-12.95611
16-Apr-11	0.886749	0.474795	-0.411954	-13.32758	-15.04372	1.38541	0.00000	-13.65831
17-Apr-11	0.732639	0.475586	-0.257053	-5.89667	-6.15918	0.02358	0.00000	-6.13560
Total	6.071866	3.416692	-2.655174	-87.508424	-102.97065	10.33201	0.00000	-92.63864

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	0.024000	0.009322	-0.014678	-0.55327	-0.71167	0.13239	0.00000	-0.57927
12-Apr-11	0.024000	0.009347	-0.014653	-0.56619	-0.69776	0.11699	0.00000	-0.58077
13-Apr-11	0.024000	0.009398	-0.014602	-0.44623	-0.51513	0.03996	0.00000	-0.47517
14-Apr-11	0.024000	0.011308	-0.012692	-0.42696	-0.48037	0.02644	0.00000	-0.45393
15-Apr-11	0.024000	0.010665	-0.013335	-0.38396	-0.48461	0.03877	0.00000	-0.44583
16-Apr-11	0.024000	0.013610	-0.010390	-0.34455	-0.39525	0.04201	0.00000	-0.35324
17-Apr-11	0.024000	0.009299	-0.014701	-0.30720	-0.32083	0.00119	0.00000	-0.31964
	0.168000	0.072952	-0.095048	-3.028355	-3.60561	0.39776	0.00000	-3.20785

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G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	2.774917	2.418637	-0.356280	18.54401	5.58695	0.00000	0.24733	5.83428
12-Apr-11	1.440250	1.382485	-0.057765	3.17918	-2.54826	0.00000	0.00000	-2.54826
13-Apr-11	1.299000	1.321649	0.022649	-0.38338	-0.40620	0.00000	0.00896	-0.39725
14-Apr-11	1.908500	1.895175	-0.013325	0.76959	-9.68584	0.00000	0.00566	-9.68018
15-Apr-11	1.794500	1.807294	0.012794	-0.06757	-0.07746	0.00000	0.00164	-0.07582
16-Apr-11	1.435110	1.433643	-0.001467	0.91126	-3.08551	0.00000	0.11320	-2.97230
17-Apr-11	1.742750	1.863825	0.121075	-2.21510	-2.30449	0.00000	0.00000	-2.30449
Total	12.395027	12.122708	-0.272319	20.737985	-12.52081	0.00000	0.37679	-12.14402

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	2.636000	2.565647	-0.070353	2.53583	1.04171	-0.92176	0.08459	0.20453
12-Apr-11	2.573500	2.539416	-0.034084	1.23779	-1.23606	-0.30430	0.01807	-1.52229
13-Apr-11	2.616000	2.580782	-0.035218	0.87864	-22.60974	0.02840	0.00116	-22.58018
14-Apr-11	2.616000	2.584032	-0.031968	1.01270	-13.54691	-0.06367	0.00185	-13.60872
15-Apr-11	2.616000	2.569598	-0.046402	1.25236	0.31911	-0.15787	0.00196	0.16319
16-Apr-11	2.616000	2.575951	-0.040049	1.22766	-4.50706	-0.10343	0.00440	-4.60610
17-Apr-11	2.630500	2.597961	-0.032539	0.71096	-7.80691	-0.00598	0.00000	-7.81289
Total	18.304000	18.013387	-0.290613	8.855934	-48.34587	-1.52862	0.11203	-49.76246

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	3.24648	3.37830	0.131825	-6.40443	-6.64727	0.00000	0.00000	-6.64727
12-Apr-11	4.06908	4.43515	0.366071	-19.99524	-20.42193	0.00000	0.00000	-20.42193
13-Apr-11	6.54731	6.69188	0.144574	-3.72140	-3.94289	0.00000	0.00000	-3.94289
14-Apr-11	7.20275	7.31542	0.112672	-3.40346	-3.60596	0.00000	0.00000	-3.60596
15-Apr-11	7.24240	7.21649	-0.025904	0.53232	0.12045	0.00000	0.00000	0.12045
16-Apr-11	7.22227	7.31206	0.089787	-2.97279	-3.03962	0.00000	0.00162	-3.03799
17-Apr-11	6.98150	7.06672	0.085222	-2.04450	-2.12701	0.00000	0.00000	-2.12701
Total	42.511776	43.416024	0.904248	-38.009499	-39.66422	0.00000	0.00162	-39.66259

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J) UI FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	12.206250	12.783996	0.577746	-20.01827	-25.17024	4.23245	0.00000	-20.93778
12-Apr-11	12.590000	13.420932	0.830932	-32.63718	-47.30040	13.67495	0.00055	-33.62490
13-Apr-11	12.494500	12.604368	0.109868	-3.93543	-4.47164	0.28502	0.00000	-4.18662
14-Apr-11	13.255000	13.371720	0.116720	-4.20715	-5.03807	0.54800	0.00000	-4.49007
15-Apr-11	13.210000	13.050312	-0.159688	3.49708	0.77107	0.08951	0.00297	0.86354
16-Apr-11	12.697500	13.353288	0.655788	-22.52556	-25.09049	2.01333	0.00035	-23.07681
17-Apr-11	10.490775	10.864260	0.373485	-10.42232	-11.02085	0.17100	0.00000	-10.84985
Total	86.944025	89.448876	2.504851	-90.248828	-117.32063	21.01426	0.00387	-96.30249

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-11	0.00000	-0.00044	-0.000436	0.02071	0.02071	0.00000	0.00000	0.02071
12-Apr-11	0.00000	-0.00055	-0.000545	0.03481	0.03481	0.00000	0.00000	0.03481
13-Apr-11	0.00000	1.13247	1.132473	-36.73658	-36.73658	0.00000	0.00000	-36.73658
14-Apr-11	0.00000	-0.00349	-0.003491	0.15103	0.15103	0.00000	0.00000	0.15103
15-Apr-11	0.00000	-0.00142	-0.001418	0.06818	0.06818	0.00000	0.00000	0.06818
16-Apr-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
17-Apr-11	0.00000	-0.00982	-0.009818	0.16368	0.16368	0.00000	0.00000	0.16368
Total	0.000000	1.116764	1.116764	-36.298175	-36.29818	0.00000	0.00000	-36.29818

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

DELHI TRANSCO LTD.
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Details of Differential Amount for the weeks 07 & 49 / FY 10-11

Sr No.	UTILITY	WEEK-07/2010-11		WEEK-49/2010-11		Differential Amount
		Old	New	Old	New	
1	I.P.STN	20.31155	20.31155	-1.90855	-1.92273	-0.01418
2	RPH	-2.52831	-2.56888	-19.73272	-19.13937	0.55278
3	G.T.STN.	0.00000	0.00000	-2.31523	-2.27041	0.04482
	IPGCL	17.78324	17.74266	-23.95651	-23.33252	0.58342
4	PRAGATI GT	-18.95023	-19.03458	-21.53588	-22.91117	-1.45964
5	Bawana	0.00000	0.00000	0.42642	0.42642	0.00000
	PPCL	-18.95023	-19.03458	-21.10946	-22.48475	-1.45964
6	BTSP	-50.17158	-4.13887	-65.36926	-68.84059	42.56138
7	BYPL	-846.43385	-862.82225	-175.41235	-179.54707	-20.52312
8	BRPL	360.02351	344.54278	-462.13303	-458.85876	-12.20645
9	NDPL	-1061.09149	-1076.57608	-191.55785	-189.22571	-13.15245
10	NDMC	-33.40409	-35.03990	-28.52933	-25.54177	1.35174
11	MES	10.65228	24.62386	-63.42231	-63.97818	13.41571
12	Regional UI NRPC	2357.73429	2357.73429	1043.93440	1043.93440	0.00000
13	Pool balance due to additional UI	-148.02618	-147.45414	0.00000	0.00000	0.57203
14	Pool balance due to capping of Generator & U/D Discom	-588.11589	-599.57776	-12.44429	-12.12505	-11.14263
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

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